

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/996

ISSUE DATE 22-02-2019
DUE DATE 02-03-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 31.12.2018 to 06.01.2019. (Week No.41/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-41/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

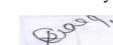
It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1 DSM Account (infirm power) of MSW Solutions Limited, BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)
 - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
 - 3 DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f 10 Jan 2017
 - 4 DSM Account (infirm power) of EDWPCL is issued w.e.f. 21 Oct 2015 (week 30, FY-15-16) as decided in 18th GCC dated 22.09.17
 - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f. 28.04.2017
 - 6 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
 - 7 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22 Nov 2018 (week 35, FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T), SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO), DTL

Yours faithfully


Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
31.12.2018 to 06.01.2019(Week 41/18-19)**

ISSUE DATE

22-02-2019

Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW
w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz
(Below 49.85 Hz)** Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity
for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.**

* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
31.12.2018 to 06.01.2019(Week 41/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
31	54.063086	53.075709	-0.987377	-11.61046	0.000000	0.000000	0.01169	0.14038	-11.45839
1	52.230682	51.657768	-0.572914	-9.68476	9.000000	17.43257	7.91412	0.26214	15.92407
2	51.441642	50.925517	-0.516125	-19.08486	10.000000	38.16972	1.39822	0.42126	20.90434
3	53.282376	54.175201	0.892825	47.61017	7.000000	66.65424	18.29487	0.47469	133.03397
4	55.798193	57.078869	1.280676	69.25812	7.000000	96.96137	16.41966	0.15054	182.78969
5	51.768980	51.492536	-0.276444	-8.67705	6.000000	10.41246	4.97226	-0.03398	6.67369
6	48.578801	48.628423	0.049622	2.59523	10.000000	5.19046	1.94153	0.24246	9.96968
	367.163760	367.034023	-0.129737	70.40639	49.000000	234.82082	50.95235	1.65749	357.83705

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.91333	0.00000	0.19424	0.00000	-1.71909
2	RPH	-1.40745	0.00000	0.13071	0.00000	-1.27674
3	G.T.STN.	0.00000	0.23597	1.07197	1.65031	2.95825
	IPGCL	-3.32078	0.23597	1.39693	1.65031	-0.03757
4	PRAGATI GT	0.00000	5.55876	2.17607	2.30092	10.03575
5	BAWANA	-20.04218	0.00000	22.14858	13.14190	15.24830
	PPCL	-20.04218	5.55876	24.32465	15.44282	25.28405
6	BTPS	0.00000	6.23482	0.66998	0.00000	6.90481
7	BYPL	0.00000	86.58842	39.39610	59.40705	185.39157
8	BRPL	-115.89941	0.00000	19.97543	48.57924	-47.34475
9	TPDDL	0.00000	54.84736	18.73957	20.55868	94.14561
10	NDMC	0.00000	29.30394	8.70261	45.43664	83.44320
11	MES	0.00000	39.42931	6.55816	39.30385	85.29132
12	N.Railways	0.00000	7.42173	1.09237	4.44222	12.95633
13	EDWPCL	-5.98163	0.00000	0.63339	0.00000	-5.34824
	TOTAL	-139.26237	229.62032	120.85581	234.82082	440.68633

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

ACP for this Week

Date	31-Dec-18	1-Jan-19	2-Jan-19	3-Jan-19	4-Jan-19	5-Jan-19	6-Jan-19
ACP in P/kwh	0.00	319.92	352.20	325.08	375.80	366.75	342.45

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
31.12.2018 to 06.01.2019(Week 41/18-19)

ISSUE DATE

22-02-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	LP.STN	1.71909	0.00000	-1.71909
2	RPH	1.27674	0.00000	-1.27674
3	G.T.STN.	0.00000	2.95825	2.95825
A)	IPGCL	2.99582	2.95825	-0.03757
4	PRAGATI GT	0.00000	10.03575	10.03575
5	Bawana	0.00000	15.24830	15.24830
B)	PPCL	0.00000	25.28405	25.28405
6	BTPS	0.00000	6.90481	6.90481
7	BYPL	0.00000	185.39157	185.39157
8	BRPL	47.34475	0.00000	-47.34475
9	TPDDL	0.00000	94.14561	94.14561
10	NDMC	0.00000	83.44320	83.44320
11	MES	0.00000	85.29132	85.29132
12	N.Railways	0.00000	12.95633	12.95633
13	EDWPCL	5.34824	0.00000	-5.34824
C)	Total Delhi Deviation Amount	50.34057	496.37515	440.68633
14	*Regional Deviation NRPC	357.83705	0.00000	-357.83705

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.09

(i) Actual drawal from the grid in MUs

367.034023

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.075834
(b) GT	9.823584
(c) Pargati	27.494904
(d) BTPS	-0.181707
(e) Bawana	74.590463
(f) MSW Bawana	2.657556
(g) EDWPCL	0.985696
Total	115.294661

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

482.328684

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	152.454401
(b) BRPL	196.041136
(c) BYPL	99.120091
(d) NDMC	22.740890
(e) MES	5.304532
(f) IP	0.004012
(g) N.Railways	1.402956
Total	477.068017

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

5.260668

(vi) Trans. Loss((v)*100/(iii)) in %

1.09

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
31.12.2018 to 06.01.2019(Week 41/18-19)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	22.002841	22.205570	0.2027288	7.56798	1.56232	0	0.00000	9.13030
1-Jan-19	21.951393	22.096284	0.1448915	8.35161	4.06037	5	2.29304	14.70502
2-Jan-19	21.525552	21.742966	0.2174141	10.79591	1.12715	9	7.19458	19.11765
3-Jan-19	22.432991	22.507767	0.0747764	5.28597	1.95047	5	2.39136	9.62780
4-Jan-19	22.962728	23.235806	0.2730783	16.88580	7.08844	5	8.21065	32.18489
5-Jan-19	20.459448	20.460995	0.0015460	-1.54320	1.12349	2	0.04088	-0.37882
6-Jan-19	19.993773	20.205013	0.2112399	7.50327	1.82733	4	0.42817	9.75878
Total	151.328725	152.454401	1.1256751	54.84736	18.73957	30	20.55868	94.14561

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	29.174081	28.321621	-0.8524603	-10.89425	0.03782	0	0.00000	-10.85643
1-Jan-19	28.604439	27.978975	-0.6254638	-14.84629	3.78427	8	6.52198	-4.54005
2-Jan-19	28.517185	27.889674	-0.6275112	-23.65873	0.18706	10	17.51842	-5.95326
3-Jan-19	28.524951	28.171989	-0.3529622	-15.08613	1.53069	7	9.55490	-4.00054
4-Jan-19	29.704697	29.340755	-0.3639423	-13.36074	4.81704	7	9.09524	0.55154
5-Jan-19	29.041063	28.062571	-0.9784929	-24.55445	6.33858	11	3.57779	-14.63808
6-Jan-19	26.937089	26.275551	-0.6615378	-13.49883	3.27997	12	2.31092	-7.90794
Total	200.503506	196.041136	-4.4623705	-115.89941	19.97543	55	48.57924	-47.34475

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	14.199874	14.024165	-0.1757095	-3.71825	0.00000	0	0.00000	-3.71825
1-Jan-19	13.717385	13.818335	0.1009496	7.79252	4.48686	6	2.56744	14.84682
2-Jan-19	14.228501	14.137354	-0.0911466	-4.29632	0.24754	5	1.59063	-2.45815
3-Jan-19	13.621164	14.249590	0.6284259	32.51267	21.19653	8	23.53385	77.24305
4-Jan-19	14.280739	14.917094	0.6363555	33.05976	11.91981	9	28.93529	73.91486
5-Jan-19	13.985641	14.410557	0.4249164	13.02570	0.79059	10	1.72541	15.54170
6-Jan-19	13.257579	13.562996	0.3054167	8.21234	0.75477	9	1.05443	10.02153
Total	97.290883	99.120091	1.8292078	86.58842	39.39610	47	59.40705	185.39157

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	3.396208	3.385394	-0.0108140	0.72904	0.00000	0	0.00000	0.72904
1-Jan-19	3.387422	3.261251	-0.1261713	-4.44720	0.65430	9	2.19786	-1.59504
2-Jan-19	3.287297	3.394625	0.1073278	5.71422	0.74048	12	5.07740	11.53209
3-Jan-19	3.160708	3.416745	0.2560368	11.82195	1.17460	14	14.97502	27.97157
4-Jan-19	3.159338	3.511782	0.3524437	17.75302	4.19912	13	22.44405	44.39619
5-Jan-19	3.029280	3.011617	-0.0176627	0.99315	1.23607	14	0.18418	2.41340
6-Jan-19	2.872099	2.759476	-0.1126230	-3.26024	0.69805	12	0.55813	-2.00405
Total	22.292353	22.740890	0.4485372	29.30394	8.70261	74	45.43664	83.44320

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	0.667382	0.789664	0.1222822	3.06973	0.00000	0	0.00000	3.06973
1-Jan-19	0.647638	0.777270	0.1296315	4.70463	1.07988	14	3.61680	9.40132
2-Jan-19	0.646350	0.761129	0.1147793	4.95798	0.46343	15	5.50681	10.92822
3-Jan-19	0.616718	0.767600	0.1508818	6.74684	0.99530	15	9.15676	16.89890
4-Jan-19	0.535941	0.794844	0.2589028	13.64266	3.56734	15	19.90104	37.11104
5-Jan-19	0.596711	0.717934	0.1212232	3.57156	0.39222	13	0.61502	4.57880
6-Jan-19	0.587824	0.696091	0.1082666	2.73591	0.06000	13	0.50740	3.30331
Total	4.298565	5.304532	1.0059675	39.42931	6.55816	85	39.30385	85.29132

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	0.180140	0.179306	-0.0008342	-0.00346	0.00000	0	0.00000	-0.00346
1-Jan-19	0.162579	0.178332	0.0157527	0.47455	0.16735	8	0.20847	0.85037
2-Jan-19	0.171708	0.196311	0.0246035	1.02453	0.08677	10	0.75863	1.86993
3-Jan-19	0.153635	0.198619	0.0449835	1.95472	0.28091	9	1.59176	3.82739
4-Jan-19	0.155473	0.198024	0.0425511	2.01278	0.46419	8	1.56593	4.04290
5-Jan-19	0.172343	0.190613	0.0182705	0.38418	0.06328	5	0.02544	0.47290
6-Jan-19	0.192634	0.261751	0.0691166	1.57442	0.02987	13	0.29199	1.89629
Total	1.188512	1.402956	0.2144436	7.42173	1.09237	53	4.44222	12.95633

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	0.008400	0.000694	-0.0077056	-0.16733	0.00000	0	0.00000	-0.16733
1-Jan-19	0.008400	0.000464	-0.0079356	-0.26563	0.04059	0	0.00000	-0.22505
2-Jan-19	0.008400	0.000404	-0.0079956	-0.32437	0.02017	0	0.00000	-0.30420
3-Jan-19	0.008400	0.000524	-0.0078756	-0.34349	0.04585	0	0.00000	-0.29765
4-Jan-19	0.008400	0.000525	-0.0078746	-0.36401	0.06036	0	0.00000	-0.30365
5-Jan-19	0.008400	0.000611	-0.0077886	-0.25288	0.02065	0	0.00000	-0.23222
6-Jan-19	0.008400	0.000787	-0.0076126	-0.19562	0.00662	0	0.00000	-0.18900
Total	0.058800	0.004012	-0.0547885	-1.91333	0.19424	0	0.00000	-1.71909

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	0.922350	0.922812	0.0004620	-0.03677	0.00000	0	0.00000	-0.03677
1-Jan-19	0.921600	0.924372	0.0027720	-0.01467	0.11244	5	0.00403	0.10180
2-Jan-19	2.153600	2.166762	0.0131620	-0.45717	0.00000	8	0.27081	-0.18635
3-Jan-19	0.912600	0.928248	0.0156480	-0.51351	0.07658	8	0.37170	-0.06523
4-Jan-19	2.080100	2.037996	-0.0421040	1.90229	0.84029	5	0.92498	3.66756
5-Jan-19	1.956850	1.961754	0.0049040	-0.46323	0.01645	12	0.07363	-0.37315
6-Jan-19	0.876600	0.881640	0.0050400	-0.18098	0.02621	2	0.00516	-0.14960
Total	9.823700	9.823584	-0.0001160	0.23597	1.07197	40	1.65031	2.95825

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	-0.016800	-0.011324	0.0054760	-0.10184	0.00000	0	0.00000	-0.10184
1-Jan-19	-0.016800	-0.011937	0.0048630	-0.17477	0.01056	0	0.00000	-0.16421
2-Jan-19	-0.016800	-0.010561	0.0062390	-0.23621	0.00363	0	0.00000	-0.23258
3-Jan-19	-0.016800	-0.011236	0.0055640	-0.26902	0.01538	0	0.00000	-0.25364
4-Jan-19	-0.016800	-0.011512	0.0052880	-0.22137	0.01811	0	0.00000	-0.20326
5-Jan-19	-0.016800	-0.010062	0.0067380	-0.20560	0.04177	0	0.00000	-0.16382
6-Jan-19	-0.016800	-0.009202	0.0075980	-0.19864	0.04127	0	0.00000	-0.15737
Total	-0.117600	-0.075834	0.0417660	-1.40745	0.13071	0	0.00000	-1.27674

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	3.927000	3.927024	0.0000240	0.02711	0.00000	0	0.00000	0.02711
1-Jan-19	3.940500	3.939306	-0.0011940	0.01551	0.08120	7	0.00596	0.10267
2-Jan-19	3.936500	3.933282	-0.0032180	0.16935	0.04007	4	0.05016	0.25958
3-Jan-19	3.932000	3.933036	0.0010360	0.05286	0.04786	1	0.00478	0.10550
4-Jan-19	4.064000	3.938730	-0.1252700	5.59198	1.62986	4	2.17526	9.39710
5-Jan-19	3.875250	3.892722	0.0174720	-0.44878	0.26811	8	0.04756	-0.13311
6-Jan-19	3.934500	3.930804	-0.0036960	0.15073	0.10897	8	0.01720	0.27690
Total	27.609750	27.494904	-0.1148460	5.55876	2.17607	32	2.30092	10.03575

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	0.000000	-0.026492	-0.0264921	0.47571	0.00000	0	0.00000	0.47571
1-Jan-19	0.000000	-0.026319	-0.0263193	0.88042	0.14492	0	0.00000	1.02534
2-Jan-19	0.000000	-0.025631	-0.0256306	1.04328	0.06520	0	0.00000	1.10848
3-Jan-19	0.000000	-0.025465	-0.0254648	1.12411	0.15462	0	0.00000	1.27872
4-Jan-19	0.000000	-0.026042	-0.0260418	1.23078	0.21075	0	0.00000	1.44152
5-Jan-19	0.000000	-0.026154	-0.0261544	0.83018	0.07079	0	0.00000	0.90098
6-Jan-19	0.000000	-0.025604	-0.0256044	0.65035	0.02371	0	0.00000	0.67406
Total	0.000000	-0.181707	-0.1817075	6.23482	0.66998	0	0.00000	6.90481

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	10.960705	10.938893	-0.0218118	0.64423	0.00000	1	0.00000	0.64423
1-Jan-19	11.716055	11.712520	-0.0035354	-0.05156	0.92132	6	0.01699	0.88675
2-Jan-19	11.165950	11.217237	0.0512872	-1.36597	0.04370	2	0.20229	-1.11998
3-Jan-19	10.679550	10.444019	-0.2355313	8.01143	7.15433	7	5.07410	20.23985
4-Jan-19	9.259878	9.443464	0.1835860	-5.44835	1.64196	7	3.70893	-0.09746
5-Jan-19	7.680000	10.006529	2.3265287	-22.23032	12.18517	14	4.12254	-5.92261
6-Jan-19	10.867440	10.827802	-0.0396382	0.39836	0.20210	3	0.01705	0.61751
Total	72.329578	74.590463	2.2608853	-20.04218	22.14858	40	13.14190	15.24830

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
31.12.2018 to 06.01.2019(Week 41/18-19)

ISSUE DATE

22-02-2019

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
31-Dec-18	0.040800	0.040800	0.000000	0.00000	0.00000	0	0.00000	0.00000
1-Jan-19	0.038640	0.105365	0.0667255	-2.32731	0.16176	0	0.00000	-2.16555
2-Jan-19	0.038640	0.099713	0.0610732	-2.48937	0.03190	0	0.00000	-2.45747
3-Jan-19	0.038640	0.113195	0.0745545	-3.22401	0.12946	0	0.00000	-3.09455
4-Jan-19	0.038640	0.045616	0.0069764	-0.19946	0.13574	0	0.00000	-0.06373
5-Jan-19	0.038400	0.000925	-0.0374749	1.28808	0.14230	0	0.00000	1.43038
6-Jan-19	0.067440	0.030270	-0.0371705	0.97044	0.03223	0	0.00000	1.00267
Total	0.301200	0.435884	0.1346843	-5.98163	0.63339	0	0.00000	-5.34824

* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017